Sub-Rot	or abandonu
FILE NOTATIONS	
Entered in NID File Entered in NID File Entered On S R Sheet Lesation Map Pinned Gard Indexed I W R for State or Fee Land COMPLETION DATA:	Checked by Chief Copy N1D to Field Office Approval Letter Disapproval Letter
Date Well Completed 2 22-65 OW	Location Inspected Bond released Stafe of Fee Land
Electric Logs (No.) 3 Electric Logs (No.) 5 ELat Mi-L Sonic Cludgy my Lind Carried	5R
00 0 7	S.

W. S. Jak

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FILE MOTATIONS	
Entered in NHD File Entered On S R Sheet Location Map Pinned Card Indiened: I W R for State or Fee Land	Checked by Chief Copy N I D to Field Office Approval Letter Disapproval Letter
COMPLETION DATA: Date Well Completed OW	Location Inspected Bond released State of Fee Land
LOGS Driller's Log Electric Logs (No.)	GR GDN

SUBMIT IN T.

TE*

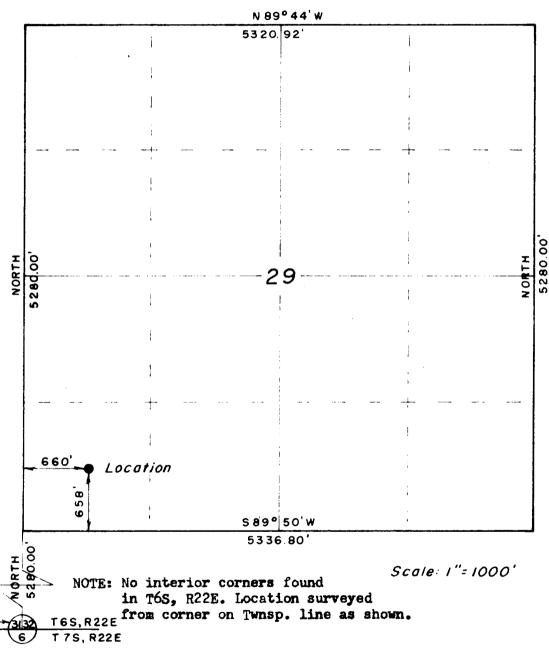
Form approved. Budget Bureau No. 42-R1425.

(Other instruction. .a reverse side) **UNITED STATES**

	DEPARTMEN	T OF THE	INTER	RIOR		5. LEASE DESIGN	NATION AND SERIAL P
	GEOLO	OGICAL SUR	VEY			U-016013	A
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG	BACK	6. IF INDIAN, AL	LOTTEE OR TRIBE NA
a. TYPE OF WORK	F971	DEEDENI		PLUG B	ACV []	7. UNIT AGREEM	ENT NAME
DK TYPE OF WELL	ILL 🗓	DEEPEN		PLUG B	ACK [May don't film	4.4
OIL G	AS OTHER			INGLE MULT	TIPLE	Nolish Un 8. farm or lea	
NAME OF OPERATOR	VELL COTTER			OND 120112			
Dan imeniaan	Patrolaum Com	noreti on				9. WELL NO.	
ADDRESS OF OPERATOR	Petroleum Cor	hara a name				3	
Box 1400, Ri	verton. Wyoming					10. FIELD AND I	POOL, OR WILDCAT
LOCATION OF WELL (F At surface	leport location clearly an	d in accordance v	vith any l	State requirements.*)		Wildo	
658 FSL 660 F	WL SW SW Sec 2	9 T6\$ R22K				11. SEC., T., R., I	M., OR BLK. OR AREA
At proposed prod. zo	ne	•				Sec 29 T6S	
DISTANCE IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR P	OST OFFIC	E*		12. COUNTY OR 1	**
9 mile SE Jen						Uintah	Utah
DISTANCE FROM PROP	OSED*		16. N	O. OF ACRES IN LEASE		OF ACRES ASSIGNE	<u> </u>
LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr)	LINE, FT.	660*		280	то	THIS WELL	
B. DISTANCE FROM PRO	POSED LOCATION*	DDO		ROPOSED DEPTH	20. ROZ	TARY OR CABLE TOOL	s
TO NEAREST WELL, I OR APPLIED FOR, ON TE	ORILLING, COMPLETED, IIS LEASE, FT.		ļ	6800	Rot	DPV	
. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		<u></u> -	VVVV	110		ATE WORK WILL STA
Est	4900 Gr				_	12/21/64	
		PROPOSED CAS	ING AN	D CEMENTING PROG	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPTH		QUANTITY OF	CEMENT
15	10 3/4			400	Cmt. t	o Surface	/
7 7/8	5 1/2	_		6800		o cover pot	ential pay
- / //0	7 1/2					er cores for	marrian Jan
ough pays onl	tion in multip						
ABOVE SPACE DESCRIB- ne. If proposal is to eventer program, if an	E PROPOSED PROGRAM: If drill or deepen direction	proposal is to denally, give pertine	eepen or pent data	plug back, give data on on subsurface locations	present pro and measur	oductive zone and pred and true vertica	proposed new produ
· Original !	ıy.						· · · · · · · · · · · · · · · · · · ·
* * * * * * * * * * * * * * * * * * *							
SIGNED ANDER	Agasyi B		CITLE	Area Clerk	•	DATE 1	2/8/64
	Agasyi B	0	CITLE	4		DATE	2/8/64
(This space for Fede	eral or State office use)	***************************************	CITLE	Area Clerk			2/8/64
(This space for Fede	1655 38 2 111 2 4	***************************************	ritle	4			2/8/64

CONDITIONS OF APPROVAL, IF ANY:

T6S, R22E, SLB&M



UINTAH ENGINEERING & LAND SURVEYING

P. O. Box 530 Vernal, Utah

BRASS

CAP

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered Land Surveyor
Utah Registration No. 2454

PARTY N.J. Marshall Tom Wardell

WEATHER Cloudy Cald

PAN AMERICAN PETROLEUM CORP.
WELL LOCATION AS SHOWN IN THE SW4, SW4, SEC. 79, T6S, R22E, SLB&M. UINTAH COUNTY, UTAH

DATE Dec. 3, 1964
REFERENCES
GIO Township plat
Approved August 1883
FILE

U. FORM 320k

December 10, 1964

Pan American Petroleum Cosporation Box 1400 Riverton, Wyoming

Re: Motice of Intention to Brill Well No. Melish #3, 658' FSL & 660' FVL, SW SW of Sec. 29, T. 6 S., R. 22 E., SLMM, Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771, DA 8-5772 or DA 8-5773 Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (squifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS COMSERVATION CONCESSION

CLEON B. FRIGHT EMECUTIVE DIRECTOR

CAF: sch

cc: Rodney Smith, Dist. Eng.,

U. S. Geological Survey, Salt Lake City, Utah

H. L. Coonts, Pet. Eng., Oil & Gas Conservation Commission Hosb, Utah

December 24, 1964

Pan American Petroleum Corp. P. O. Box 40 Casper, Wyoming

> Re: Well No. McLish Unit No. 3 Sec. 29, T. 6 S., R. 22 E. Uintah County, Utah

Gentlemen:

In view of the recent blowout and fire that occurred in the Horseshoe Bend Area, it is recommended that after setting your surface casing for the above named well it be tested for a minimum of 1000 lbs./square inch. It is further advised that before encountering any anticipated high pressure gas zones in the Uintah or Green River Formations, the weight of the mud be sufficient to prevent the hole from unloading.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB:pcp

cc: Harvey L. Coonts

γ

Form 9-331 (May 1963)		STATES	(Other instruction of		ureau No. 42-R1424.
DEPAI	GEOLOGICA	THE INTERIC	JR verse side)	5. LEASE DESIGNAT	ION AND SERIAL NO.
SUNDRY N (Do not use this form for p Use "APP	OTICES AND	REPORTS O		6. IF INDIAN, ALLO	
1.			CILO	7. UNIT AGREEMENT	PNAME
OIL GAS WELL OTHE	R Dry Hol	•		McLish	Bait
2. NAME OF OPERATOR			MAR 8 1930	8. FARM OR LEASE	NAME
Pan American Pet	roleum Corpo				
3. ADDRESS OF OPERATOR		\ U.	S. GEOLOGICAL SURVEY	9. WELL NO.	_
P. O. Box 40		ming 82602 S	ALT LAKE CITY, UTAH		3
4. LOCATION OF WELL (Report locat: See also space 17 below.)	ion clearly and in ac	cordance with any St	ate requirements.	10. FIELD AND POOL	•
At surface				11. SEC., T., R., M.,	<u> </u>
658 FSL, 660 FWL	AN AN BAC.	29		SURVEY OR A	REA
	,	~~		Sec. 29	, T68, R22E
14. PERMIT NO.	15. ELEVATION	S (Show whether DF, R	T, GR, etc.)	12. COUNTY OR PAR	
	4984	RDB, 4973 Gnd	١.	Vintah	Utah
				O.I. D .	
Check	Appropriate Bo	x to indicate Na	ture of Notice, Report,	or Other Data	
NOTICE OF I	NTENTION TO:		su	BSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER	CASING	WATER SHUT-OFF	REPAIRI	G WELL
FRACTURE TREAT	MULTIPLE COMP	LETE	FRACTURE TREATMENT	ALTERIN	G CASING
SHOOT OR ACIDIZE	ABANDON*	X	SHOOTING OR ACIDIZING	ABANDON	MENT*
REPAIR WELL	CHANGE PLANS		(Other)	esults of multiple completi	ion on Well
(Other)			Completion or Re	completion Report and Log	form.)
17. DESCRIBE PROPOSED OR COMPLETEI proposed work. If well is discussed nent to this work.) *	rectionally drilled, g	ive subsurface location	as and measured and true v	ertical depths for all mar	kers and zones perti-
Abandonment Frece	adure:				,
	mande and Teach	6 898 - 46	· A E	*	
by sack com		5888 - 59)) 後 4		
30 sack com 30 sack com		5009 - 50	* -		,
30 sack cam		3560 - 36			
30 sack com		551 - (•	
10 sack com		at the se			
and the state of t	,				
Verbal approval	te plus srep	ted 2/29/65.	Ovens with U.S.	6.5. to Smith.	
Subsequent Report			submitted when	ecation has been	a cleaned
and restored to	original con	tour.			

18. I hereby certify that the foregoing is true and correct SIGNED Crisinal Signed By

(This space for Federal or State office use) 3/3/65 TITLE _ District Clerk DATE _ MAR 9 1885 APPROVED BY (2003, SCO) R. 7, SMTH CONDITIONS OF APPROVAL, IF ANY: TITLE DISTRICT LINE TO SER

*See Instructions on Reverse Side

											1.4
Form 9- (May 19	-33 1 9	DFF		TED STATE		SUBMIT IN (Other instru		-		roved. ureau No. 4 ION AND SEE	
		בי		OGICAL SUI		IOIT verse side)			-01601		
1	CIII	NDDV				ON WELLS				TTEE OR TRI	BE N
				drill or to deepe FOR PERMIT—"		onck to a different re roposals.)	servoir.				
OIL	GAS					C	•	7. UNIT A	GREEMENS	PNAME	
WEL	LL WELL	<u> </u>	THER DI	, Hole	1				OR LEASE		
Z. NAM	ME OF OPERATOR			Corporatio			<i>i</i>	O. FARM	OK LEASE	NAME	
3. ADD	RESS OF OPERAT		#FT&T#NW	Agrharmers	1	a o esta de esta de la composición de		9. WELL	NO.		
	P. O. Box	k 40	Casper	r, Wyoming	82602	C 1			3		
See	e also space 17 be	(Report lo	ocation clearly	and in accordance	e with any	State requirements.	. 12.5 a \$ 5.5 d & 4.5	10. FIELD	AND POOL	L, OR WILDC	AT
At	surface							11 070	Lideat		
	658 FSL,	660 F	WL. SW EN	8 Sec. 29				SUI	RVEY OR A	OR BLK. AND BEA	
								-	e. 29	, T68,	12
14. PER	RMIT NO.		15.	ELEVATIONS (Show	whether DE	r, RT, GR, etc.)		12. coun	TY OR PAR	изн 13. s т	ATE
				4984 RDB.	4973 G	nd.		81	intah	St	ah
16.		Ch	eck Approp	_		lature of Notice,	Report, or (Other Date	a		
			OF INTENTION T			1		UENT REPOR	• • • • • • • •		
			7			W. mn. arryan	_			10 17 NT 1	
	EST WATER SHUT- RACTURE TREAT	-OFF	-	OR ALTER CASING PLE COMPLETE		WATER SHUT-		1	REPAIRIN	G CASING	
	HOOT OR ACIDIZE		ABANDO			SHOOTING OR			ABANDON	·	X
RE	EPAIR WELL		-	E PLANS		(Other)					
(O 17. DES	Other)	If well is	CHANG ETED OPERATIONS directionally	NS (Clearly state a	all pertinen urface loca	(Note:	Report result tion or Recomp pertinent dates and true vertice	letion Repor	rt and Log estimated	form.)	rtin
(O 17. DES	Other) SCRIBE PROPOSED by proposed work. Abandoned 60 30 30 30 10	i as f sack c sack c sack c	enent plus ement	ns (Clearly state a	5535 - 5888 - 5009 - 3560 - 551 - at the	(Note: Comple to details, and give I tions and measured a 599 599 6 5089 3640	tion or Recompertinent dates	letion Repor	rt and Log estimated	form.)	rting
(O 17. DES	Other) SCRIBE PROPOSED by proposed work. Abandoned 60 30 30 30 10	i as f sack c sack c sack c	enent plus ement	ns (Clearly state a	5535 - 5888 - 5009 - 3560 - 551 - at the	(Note: Comple to details, and give I tions and measured a second	tion or Recompertinent dates	letion Repor	rt and Log estimated	form.)	rting
(O 17. DES	Other) SCRIBE PROPOSED by proposed work. Abandoned 60 30 30 30 10	i as f sack c sack c sack c	enent plus ement	ns (Clearly state a	5535 - 5888 - 5009 - 3560 - 551 - at the	(Note: Comple to details, and give I tions and measured a second	tion or Recompertinent dates	letion Repor	rt and Log estimated	form.) date of star	rtin
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(O 17. DESP n	Abandoned Abandoned 30 30 30 30 30 30 30 30 30 30 30 30 30	i as f seck c seck c seck c seck c seck c	enent plusement	ns (Clearly state a drilled, give substate a d	5535 - 5888 - 5009 - 3560 - 551 - at the	(Note: Comple to details, and give I tions and measured a second	tion or Recompertinent dates	letion Repor	rt and Log estimated	form.) date of star	rtin
(O 17. DESP pn	Other) SCRIBE PROPOSED by proposed work. Abandoned 60 30 30 30 10	is as fine for a the for	chang ETED OPERATION directionally collows: coment planement p	ns (Clearly state a drilled, give substate a d	5535 - 5888 - 5009 - 3560 - 551 - at the	(Note: Comple to details, and give I tions and measured a second	contour.	letion Repor	estimated or all mas	form.) date of star	rting
(O) 17. DESS pn n	Other) SCRIBE PROPOSED proposed work, nent to this work. Abandoned 40 30 30 30 10 Location Original SineD	is as fine for Signed	chang ETED OPERATION directionally college: conent planement p	and correct	5535 - 5888 - 5009 - 3560 - 351 - at the stored	(Note: Comple to details, and give I tions and measured a	contour.	eletion Report, including call depths for	rt and Logestimated or all mar	form.) date of star kers and zo	rtingnes

*See Instructions on Reverse Side

UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE *

Form approved. Budget Bureau No. 42-R355.5.

GEOLOGICAL SURVEY

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

u	-01	601	34

					J					0-41	DAT 3N	1
WELL CO	MPLET	ION O	R RECO	MPLE	TION	REPOR	TAN	D LO	3*	. IF INDIA	N, ALLOT	TEE OR TRIBE NA
s. TYPE OF WEI	LL:	OIL WELL	GAS WELL		DRY K	Other				UNIT AGI	REEMENT	NAME
b. TYPE OF COM	PLETION:		_ WELL!		DRY LAMAS	Other					sh Un	
WELL T	WORK OVER	DEEP-	PLUG BACK	DI	FF.	Other			8.	FARM OR		
NAME OF OPERAT												
Pen Ameri	cen Pe	troleum	Corpor	ation					9.	WELL NO).	
. ADDRESS OF OPE											3	
P. O. Box	40, C	asper,	Wyoning	3361)2				10). FIELD A	ND POOL	OR WILDCAT
. LOCATION OF WE	LL (Report	location cle	early and in	accordan	ce with ar	ıy State re	quiremen	ts)*		Wild	cat	
At surface 6	58 PSL	, 660 P	WL SW 8	W Sect	tion 2	9			1	1. SEC., T., OR AREA		R BLOCK AND SURV
At top prod. int	terval repo	rted below										
At total depth									1	Bectle	n 29,	T68-R22E
ar total acpai				14. P	ERMIT NO		DATE	ISSUED		2. COUNTY	OR	13. STATE
				11. 1		•		155020	į ·	PARISH		Citah
DATE SPUDDED	16. DATE	T.D. REACH	ED 17. DAT	E COMPL.	(Ready t	to prod.)	18 5151	VATIONS (D)	F, RKB, RT, (LEV. CASINGHEAD
1 /4 /48	9/9/	0/64	244					ROB.		od.		
TOTAL DEPTH, MD	& TVD	21. PLUG, BAG	CK T.D., MD &			TIPLE COM		23. INTE	RVALS B	OTARY TO	ōes .	CABLE TOOLS
					HOM 7	IANY*		DRIL	LED BY		4700	v
PRODUCING INTER	RVAL(S), OF	THIS COMI	LETION-TO	Р, воттом	, NAME (MD AND TV	D)*	·	- Jau	tface	25.	WAS DIRECTIONA
Dry Hole									The ballioning	Annual Colonia		SURVEY MADE
mey note												NO.
TYPE ELECTRIC A	ND OTHER	LOGS RUN									27. WA	S WELL CORED
ML TES.	Sonie										ļ	No
					ORD (Rep	oort all str	ings set in	n well)				
CASING SIZE	WEIGH	T, LB./FT.	DEPTH SE	T (MD)	- НО	LE SIZE		CEM	ENTING REC	ORD		AMOUNT PULLED
10-3/4	32	.75	59	1	15	85		475 84	icks			
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	_		-		_		— <u> </u> —				-	
	ł	T.INE	R RECORD				<u> </u>	30.	mr. p	ING REC	ODE	
SIZE	TOP (MD		TOM (MD)	SACKS C	EMENT*	SCREEN	(MD)	SIZE		TH SET (N		PACKER SET (MD
		,		- Sacres		- SCREEN			- DEF	n sei (s		PACKER SEI (SID
-			·							· · · · · · · · · · · · · · · · · · ·		
PERFORATION REC	ORD (Inter	val, size an	d number)			32.	AC	ID, SHOT.	FRACTURE	c. CEMEN	T SQUE	EZE. ETC.
						DEPTH	INTERVAL					ATERIAL USED
									•			
											-	
						. i						
* E FIRST PRODUCTI	tox I	nnon!'amio'	N METHOD (1	Florning .		DUCTION						
		r KODUCTIO.	MEINOD (towing, g	jas iiji, p	umpiny—81	ize ana iz	pe of pum	p)	shu	ut-in)	(Producing or
E OF TEST	HOURS TH	ESTED	CHOKE SIZE	PROD	N. FOR	OILBB	т.	GASMCI	E W	ATER—BBI	endon	AS-OIL RATIO
					PERIOD			l and men		AIBN BBI	j. "	AS-OIL RAIIO
W. TUBING PRESS.	CASING P		CALCULATED	OIL	-BBL.	GAS	S—MCF.	l	WATER-BBL	, 1	OIL GR/	VITY-API (CORR.)
		2	24-HOUR RAT	E				1		į		(••••••)
DISPOSITION OF GA	AS (Sold, u	sed for fuel,	vented, etc.)						TE	ST WITNE	SSED BY	
LIST OF ATTACHM	LENTS											
I hereby certify	that the fo	regoing and	l attached in	formation	n is comp	lete and co	orrect as	determined	d from all a	ivailable 1	records	
Original		•				_						
SIGNED R. H.	DEFICS	A. H	. Boore	ТІ	TLE D1	strict	Cleri	.		DATI	6 3/	3/65

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

| Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval.

Item 29: "Sachist Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

in a second of the second second second the second	lugging Record: 60 sack cement Plug 6535-6695 10 sack cement plug at the surface		Verbal approval to plug given 2/20/65	Owens w/USGS to Smith	
יי כמכד דרוסד ומי	1535-6695	5888-5996	5000-5085	3560-3640	AND THE
	w				
	Plug 6	E	£	1	z
character and areas	cement Plug 6		4	ï	1
or many control or	sack cement Plug 6	£	44	A	z
compression report our care to	60 sack cement Plug 6	£	30 # # 08	OF	z

37. SUMMARY OF POROUS ZONES:

DST Record Dat #1 5539-508 ISI 1 hr. tool open 45 min, FSI 30 min, Good blow Green diver diver diverded 1022' Fresh haddy water, 352' fresh water, no wasatch costs. Dat #2 5889-508 ISI 1 hr. tool open 45 min, FSI 3224, IF 216 FF 651, wasatch costs. DSI #2 5889-5902. ISI 40 min. Tool open 65 min, FSI 45 min. Tool opened with weak blow, died in 8 min. Recovered 90' water cutamd, no shew. ISIP 2569 FIP 164 FFP 195, IHP 2908, FHP 2908. Failed to obtain FSI 00 min. FSI 60 min. Tool opened with strong blow dIS 17 min. Max rate 18 MGFP9, decreasing to 6 MGFP9 after 15 min, increasing to 18 MGFP9 decreasing to 6 MGFP9 after 30 min. Recovered 643 filled, 523 high pour point black oil, 120' oil and GOM. ISIP 2139, FSIP at 120°F. DSI #5 6594-6609 ISI 60 min. tool opened 60 min. FSI 60 min. Neak blow the tast. Recovered 5' ffee oil. 180' oil and mid cut water.	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	ı
Green River Wasaich					NAME	MEAS. DEPTH	TRUE VERT. DEPTH
DST #2 5889-5902. ISI 40 min. Tool open 65 min. FSI 45 min. Tool opened with weak blow, died in 8 min. Recovered 90' water cutmud, no show. ISIP 2069 FIP 164 FFP 195, IHP 2908, FHP 2908. Failed to obtain FSIP. Found tool had not closed on FSI. Dat #4 5928-5937/ ISI 65 min. Tool open 62 min. FSI 60 min. Tool opened with strong blow. GTS 17 min. Max rate 13 MCFPD, decreasing to 6 MCFPD after 15 min, increasing to 18 MCFPD after 30 win. Recovered 643 fluid, 523 high pour point black 611, 120' oil and GCM. ISIP 2133, FSIP 1780 IFP 135 FFP 217, IHP 2927, Fhp 2892, BHT 117, Gravity of oil 32º API at 120°P. DSI #5 6594-6609 ISI 60 min. tool opened 60 mim. FSI 60 min. Weak blow then died at end of test. Recovered 5' ffee oil. 180' oil and mad cut water	Det #1 5049-5 throughout to pas, no pil si temp. 1050.	oce ISI 1 1 st. Recov now, IH 2	hr. tool og ered 1022' 618, FH 26	ter, no 651,	Green Giver Wasatch	3600 6655	
Det #3 5889-5902. ISI 40 min. Tool open 65 min. FSI 45 min. Tool shew. Shew. ISIP 2069 FIP 164 FFP 195, IHP 2908, FRIP 2908. Failed to obtain FSIP. FSIP. Found tool had not closed on FSI. Dut #4 5928-5937/ ISI 65 min. Tool open 62 min. FSI 60 min. Tool opened with strong blow. GTS 17 min. Max rate 18 MCFPD, decreasing to 6 MCFPD after 15 min, increasing to 18 MCFPD after 30 min. Recevered 643 fluid, 523 high pour point black oil, 120 oil and GCM. ISIP 2139, FSIP 1780 IFP 135 FFP 217, IMP 2927, FND 2892, BHT 117, Gravity of oil 320 AFI at 1200F. DSI #5 6594-6609 ISI 60 min. tool opened 60 ming FSI 60 min. Weak blow then died at end of test. Recevered 5' ffee oil. 180' oil and mad cut water	DST #2 5889-	5897 Packe	r failed.	Merun			
Det #4 5928-5937/ ISI 65 min. Tool open 62 min. FSI 60 min. Tool opened with strong blow. GTS 17 min. Nex rate 18 MCFPD, decreasing to 6 MCFPD after 15 min, increasing to 18 MCFPD after 30 min. Recovered 643 fluid, 523 high pour point black oil, 120' oil and GCM. ISIP 2139, FSIP 1780 IFP 135 FFP 217, IHP 2927, Fnp 2892, EMT 117, Gravity of oil 32º API at 120°F. DSI #5 6594-6609 ISI 60 min. tool opened 60 ming FSI 60 min. Neak blow then died at end of test. Recovered 5' ffee oil. 180' oil and and cut water	opened with we show. ISIP 2 FSIP.	5902, ISI - Fak blow, 569 FIP 16- tool had n	40 min. Ided in 8 1 FFF 195, of closed	bol open 65 min. FSI 45 min. Tool min. Recovered 90' water cutmud, no IHP 2908, FHP 2908. Failed to obtain on FSI.			, .
DST #5 6594-6609 ISI 60 min. tool opened 60 min. FSI 60 min. Weak blow then chied at end of test. Recovered 5' ffee oil. 180' oil and mid cut water	Opened with so MCFPD after fluid, 523 his 1780 IFP 135 at 120°F.	5937/ ISI trong blow 15 min, tr gh pour po	65 min. GTS 17 1 ncreasing int black HP 2927,Fh	Tool open 62 min. FSI 60 min. Tool min. Max rate 18 MCFPD, decreasing to to 18 MCFPD after 30 min. Recovered 643 oil, 120' oil and GCM. ISIP 2139, FSIP p 2892, BHT 117, Gravity of oil 32º AFI			
	DST #5 6594-6 then ched at	509 ISI 60	o min. too	l opened 60 ming FSI 60 min. Weak blow red 5° ffee oil. 180' oil and mud cut wa	iter		· · · · · · · · · · · · · · · · · · ·

MAR **9**96) 3 *

PUND

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 310 NEWHOUSE BUILDING SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

tractor		Address	Phone
ation: كن كم يخلف إ	: Sec. <u>29</u> I.	S E Winta	County, Utah.
Depth		Volume	Quality
From	<u>To</u>	Flow Rate or Head	Fresh or Salty
~ .			
		to the second of	and the second s

Remarks: Formations were not tested for water in drilling of this well; hence water producing vates are not known, except as indicated by Drill Stem tests.

MOTE: (a) Upon diminishing supply of forms, please inform the Commission

(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

He PAP

March 8, 1965

5 Jado out 1 0 829 mal #1

Pan American Petroleum Corporation P. O. Box 40 Casper, Wyoming 82602

Attention: Mr. R. H. Beets, District Clerk

Re: Well No. McLish Unit #3
Sec. 29, T. 6 S., R. 22 E.,
Uintah County, Utah

Gentlemen:

Upon receiving your "Well Completion or Recompletion Report and Log" for the above mentioned well, it was noted that the total depth of said well was omitted.

It would be appreciated if we could receive said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

kgw

SUBMIT IN TI (Other instruction on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

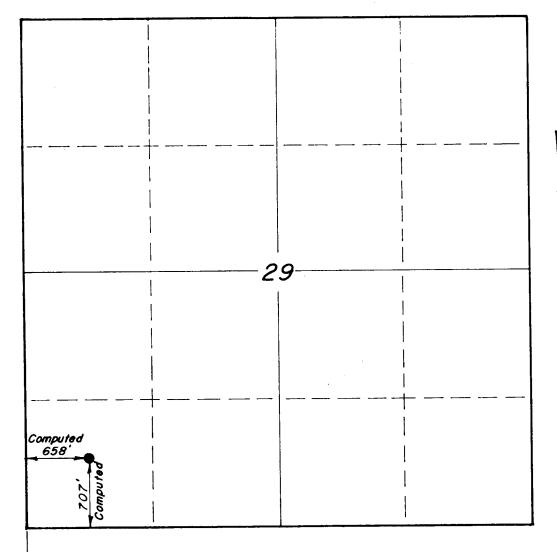
	DEPARTMENT	OF THE INTER	IUK	•	5. LEASE DESIGNATION AND SEBIAL NO.
	GEOLOG	SICAL SURVEY		. ,	
APPLICATION	FOR PERMIT T		N, OR PLUG B	ACK_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRIL b. TYPE OF WELL OIL WELL 2. NAME OF OPERATOR		DESPEN RE-ENTER SI zo	PLUG BAC	CK 🛛	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME FEDERAL-STABLEFORD 9. WELL NO.
3. ADDRESS OF OPERATOR					
3880 Soi	JTH DAHLIA, DEN	VER, COLORADO			10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Re	port location clearly and	in accordance with any S	tate requirements.		UNNAMED
At surface SW SW	SW			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone				•	29, T-6-S, R-22-E
SA! 14. DISTANCE IN MILES A	ME DIRECTION FROM NEAR	EST TOWN OR POST OFFIC	D*	 	12. COUNTY OR PARISH 13. STATE
	ERNAL - 30 MILE				UINTAH UTAH
10. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LI	SED*	330 16. No	0. of acres in lease	3	of acres assigned his well 20 Rotary
(Also to nearest drig. 18. DISTANCE FROM PROPO	SED LOCATION*		OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	ILLING, COMPLETED,	None	3700'		ROTARY
21: ELEVATIONS (Show whe					22. APPROX. DATE WORK WILL START*
21: ELEVATIONS (Show whe	anc. 22, 112, 111, 111, 111, 111, 111, 111,			+ 1	December 5, 1966
23.	P	ROPOSED CASING AN	O CEMENTING PROGR	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
13 3/8"	10 3/4		591	Cı	RC. TO SURFACE
8 3/4"	4 1/2	9.5#	37001		200 SACKS.

- 1. This is a proposal to re-enter the old dry hole at this location. Wash down to 3700'. Set $\frac{11}{2}$ " casing.
- 2. PERFORATE VARIOUS POTENTIAL GAS ZONES IN THE UINTAH ZONE FROM 3200-3600'.
- 3. MAINTAIN BLOWOUT PREVENTOR EQUIPMENT TO CONTROL 1500 PSI.
- 4. This well will be produced from essentially different pay zones from the same operators McLish-State #1, Located NE SE Sec. 36, T-6-S, R-21-E.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED AGEN (This space for Federal or State office use) PERMIT NO. APPROVAL DA	
PERMIT NO.	
APPROVED BY TITLE	DATE

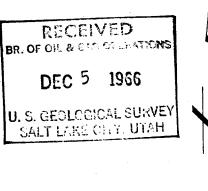
T6S, R22E, SLB&M



PROJECT

WALTER ARBUCKLE

WELL LOCATION STABLEFORD # I AS SHOWN IN THE SW1/4-SW1/4, SEC.29, T6S, R22E, SLB&M. UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION Nº 2454 UTAH

Note: Data for this section not shown on GLO Plat.

No corners found on this section

T6S, R22E
Township Line T7S, R22E

Uintah Engineering & Land Surveying

BOX 330

VERNAL, UTAH

SCALE "= 1000'	DATE 2 Dec, 1966
PARTY GS — BT	REFERENCES GLO Township Plat
WEATHER Clear - Cold	FILE ARBUCKLE

December 8, 1966

H. P. McLish, W. K. Arbuckle, Ken Luff 3880 South Dahlia Denver, Colorado

> Re: Well No. Federal-Stableford #1, Sec. 29, T. 6 S., R. 22 E., Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to re-enter the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to <u>immediately</u> notify the following:

PAUL W. BURCHELL, Chief Petroelum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well-has not been spudded-in within said period.

The API number assigned to this well is 43-047-10829 (See Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: sc

cc: Rodney Smith, District Engineer U. S. Geological Survey 8416 Federal Building Salt Lake City, Utah



Form approved. Budget Bureau No. 42–R856.5.
LAND OFFICE UTAH LEASE NUMBER U-016013-A
UniT

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr	e ss	388	30 Sou	TH DAHLIA		Con	rpany	17 G	13H Befuello
			n				13691	UUW		REMARKS
			WELL	DATE	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
Sec. and 4 of 4	6S	22E	No.	PRODUCED						SHUT-DOWN FOR WEATHER

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

TED STATES

SUBMIT IN Th

SHOOTING OR ACIDIZING

ATTEMPTED COMPLETION

Form approved. Budget Bureau No. 42-R1424.

ABANDONMENT*

DEP	5. LEASE DESIGNATION AND SERIAL NO.					
SUNDRY (Do not use this form for	NOTICES AND REPORTS proposals to drill or to deepen or plug PPLICATION FOR PERMIT—" for such	back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR	TRIBE NAME		
OIL GAS WELL O	THER		7. UNIT AGREEMENT NAME			
2. NAME OF OPERATOR H. P. MCLISH	8. FARM OR LEASE NAME FEDERAL-STABLEFORD					
3. Address of operator 3880 So. Dah	9. WELL NO.					
4. LOCATION OF WELL (Report location See also space 17 below.) At surface						
SW SW	SW		11. SEC., T., R., M., OR BLK. SURVEY OR AREA 29, T-6-S, R-2			
14. PERMIT NO.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)					
16. Che	ck Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data			
NOTICE O	F INTENTION TO:	SUBSE	QUENT REPORT OF:			
TEST WATER SHUT-OFF	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ABANDON*

CHANGE PLANS

- 1. SET 3 1/2" CASING AT 3595, CEHENTED WITH 200 SACKS CEMENT.

 2. RAN GAMMA RAY LOG. PERFORATED 3544-48; 3538-42' 3499-3505 WITH

 4 JETS PER FOOT. TESTED 10 BBLS. WATER PER HOUR. NO GAS. *

 3. SET PLUG AT 3490'. PERFORATED 3476-80 WITH 4 JETS/FT. SWABBED 10 BW/HR.

 4. SET PLUG AT 3430. PERFORATED 3410-13; 3360-64 WITH 4 JETS/FT.
- SHOW GAS SWABBED 5 BW/HR.
- SHUT DOWN TO RUN RADIOACTIVE TRACER SURVEY WHEN WEATHER LETS UP.

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE AGENT	DATE 2-8-67
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE



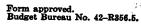
	Dauget Bureau No. 42-16856.5.
AND OFFICE _	UTAH
EASE NUMBER	UTAH U-016013-A
JNIT	

LESSEE'S MONTHLY REPORT OF OPERATIONS

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weeks,	101 010	e mon	$\omega u \omega_l$		LOUNCE		19 D I				drilling and produci
Agent'	s addi	ress	38	30 Sou	TH DAHL IA	~		H D M	CLISH		
					COLURADO			Sigr	000 /		Delicuple
	T	T		1-3007			г	Age	nt's title .	AGENT	
SEC. AND	TWP.	RANGE	WELL No.	PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of (In thousan	GAS ds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, caudate and result of test for gasoline content of gas)
SW 29	68	22E	1								SHUT-DOWN FOR WEATHER
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		Halp .									

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)





LAND OFFICE UTAH
LEASE NUMBERU=016013=A
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	ι	JTAH		C	ounty	NTAH		Fia	old Unna		
;	Th wells) f	e foll or th	owing e mon	is a tho	correct	ct report of	operati	ons and , 19 67 ,	<i>pro</i>	duction (i	ncluding d	trilling and producin
	Agent's	addı	·ess		<u> 3880 s</u>	OUTH DAHL	A		Cor	mpany	H. P. Mc	LISH
					DENVER	COLORADO)		Sig	ned /	13 6	Zalewelo
	Phone .				757 -3 9	009			Ase	ent's title	AGEN	T
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-	SEC. AND	TWP.	RANGE	WELL No.	PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of ((In thousan	ds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
/ S	W 29	6s	3 3€	- 1								SHUT-DOWN FOR WEATHER
		·								į		
		-	િલ્									

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Form approved. Budget Bureau No. 42–R856.5.
LAND OFFICE UTAH
LEASE NUMBERU-016013-A
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

A gent's	addr	·e88		3880 SOUTH DANLIA					Signed			
			WELL	757:	-3009	GRAVITY	Cu. Fr. of (In thousan	Agei	GALLONS OF	BARRELS OF WATER (II	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline	
SEC. AND MOF M	6S	22E	No.	PRODUCED	BARRELS OF OIL	URAVIII	(In thousan	ids)	RECOVERED	none, so state)	RAN TRACER SURVEY SHOWED COMMUNICATE BEHIND CASING - WAITING ON WORK-OF	
·												
		100		30%								

Note.—There were _____ M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

U.S. GOVERNMENT PRINTING OFFICE: 1964-O-729-784 892-556

• •	Form approved Budget Bureau	No.	42-R356.
	UTAH		

	Budget Bureau No. 42-R355.5.
LAND OFFIC	UTAH
LEASE NUM	BER U-016013-A
UNIT	

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr	ess	388 Den	O Sou ver, (OLORADO		Con	ned	سرس سے	
Phone			757	-3009			Age	nt's title.	AGENT	
SEC. AND 14 OF 14	Twr.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, dopth; if shut down, cause; date and result of test for gasoline content of gas)
SW 29	6s	22E	1							RAN TRACER SURVEY ON 4/14/67. SHOWED COMMUNICATION BEHIL CASING. WELL IS TEMPORARILY ABANDO WAITING ON POSSIBL
		•								WORKOVER.
			•							

runs or sales of oil; M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

U.S. GOVERNMENT PRINTING OFFICE: 1964-O-729-784

Budget Bureau No. 42-R356.5.	,
AND OFFICE Utah	LAND
EASE NUMBER U-016013-A	
NIT	UNIT .

LESSEE'S MONTHLY REPORT OF OPERATIONS

				T 77	<u> </u>			Compani Signed	y	H. P. Mo	Lish Arfinal
SEC. AND 4 OF 4		RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil		Cu. Ft. of G	AS GALLO	NS OF	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
sw sw	6S	22E	1								Well is temporally shut down -abandoned -waiting on possible workover.
			•					•			
	•		•								
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

• 1		Me to the second of the second
TED ST	ATES SUBMIT IN L C.	Form approved. Budget Bureau No. 42-R1424.
DEPARTMENT OF T	HE INTERIOR (Other instruction of	5. LEASE DESIGNATION AND SERIAL NO.
OF CITE A CHARTIONS GEOLOGICAL		U-016013-A
		36 IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND Use this form for proposals to drill or to use application for perm	deepen or plug back to a different reservoir.	over a flower a flowe
Use APPLICATION FOR PERM	(IT—" for such proposals.)	7. UNIT AGREEMENT NAME
. d. GEOLOGIONA SULVEY		The United Additional Control of the
WELL WELL OTHER		S. FARM OR LEASE NAME
2. NAME OF OPERATOR H. P. MCLISH		FEDERAL-STABLEFORD
		9. WELL NO.
3. ADDRESS OF OPERATOR 3880 SOTH DAHLIA, DENVER,	Colorado	
4 LOCATION OF WELL (Report location clearly and in acco		10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface		FUNNAMED FEE
SW SW SW		SURVEY OR AREA
		29-6s-22E
		12. COUNTY OR PARISH 13. STATE
14. PERMIT NO. 15. ELEVATIONS	(Show whether DF, RT, GR, etc.)	Allerana A. S. Market
		TOUNTAH GEFE CIAH
16. Check Appropriate Box	To Indicate Nature of Notice, Report,	, or Other Data 👸 වූ වූ දු
NOTICE OF INTENTION TO:		UBSEQUENT REPORT OF:
•		BOPATRING WELL
TEST WATER SHUT-OFF PULL OR ALTER CA		
FRACTURE TREAT MULTIPLE COMPLE	SHOOTING OR ACIDIZIN	
REPAIR WELL CHANGE PLANS	(Other) ATTEMP	TED COMPLETION
(Other)	Completion or R	results of multiple completion on Well ecompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly proposed work. If well is directionally drilled, give	state all pertinent details, and give pertinent	dates, including estimated date of starting any
proposed work. If well is directionally drilled, given nent to this work.)	e subsurface locations and measured and true	के तिस्क कि स्टेंड
	5951, CEMENTED WITH 200 SACE	(S CEMENT.
1. $12/8/66$ - SET $3\frac{1}{2}$ " CASING AT 3^{6} 2. $12/14/66$ - RAN GAMMA RAY LOG.	PERFORATED 3544-481: 3538	-42'; 3499-3505! wiтно
3. 12/15/66 - SET PLUG AT 3490". 4. 12/16/66 - SET PLUG AT 3430".	PERFORATED 3476-80' WITH	4 JETS/FT. SWABBED 10 BW/HR.
4. 12/16/66 - SET PLUG AT 34301.	PERFORATED 3410-131; 3360	-64" WITH 4 JETS/ET
Show gas - Swabbed	5 BW/HR.	rrall
5. 12/17/66 to 4/13/67 - Shut Dot 6. 4/14/67 - RAN RADIOACTIVE TRAC	WN FOR WEATHER.	
6. 4/14/67 - RAN RADIOACTIVE TRA	CER SURVEY TO PBU OF 3420.	SURVEY SHOWED STORY OF SHOWED SHOWS CARRY OF SHORE CARRY OF SHORE SHOWS
COMMUNICATION WITH	LOWER ZONES AND BAD CEMENT	And the state of t
TEMPORARILY ABANDONS 7. 4/14/67 to 6/26/67 - WELL TEMPORARILY	LU. S BARARIY ARANDONED WHILE OP	FRATORS CONSIDERS
(. 4/14/0/ 10 0/20/0/ - WELL TEN	POSSIBILITIES. V	orto Well Ses Ses Ses Ses Ses
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	9	and the control of th
18. I hereby certify that the foregoing is true and corre		6/26/67
SIGNED SK Consult	TITLE AGENT	6/26/67
<i>O</i> , , , , , , , , , , , , , , , , , , ,		
(This space for Federal or State office use)	DICTOIOT ENGINEED	The street of th
APPROVED BY [ORIG. SGD.] E. A. SMITH	DISTRICT ENGINEER	DATE OF SUL
CONDITIONS OF APPROVAL, IF ANY:		1967 1967 1967 1968 1968 1968 1968 1968 1968 1968 1968
		Lares de la constitución de la c
		75 to 175

June 30, 1967

H. P. McLish 3880 South Dahlia Denver, Colorado

> Re: Well No. Federal-Stableford #1, Sec. 29. T. 6 S., R. 22 D., Uintah County, Utah.

> > For the month of May, 1967

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-lb (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN RECORDS CLERK

arh

Enclosures: Forms

1	Form approved. Budget Bureau No. 42-R356.5.
	Utah
EASE NUMBE	u-016013-A
JNIT	

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's address 3880 So. Dahlia Denver, Colo. Phone									signed Com Confunction			
BEC, AND 1/4 OF 1/4	Twr.	RANGE	WELL No.	Date Passuces	Banrels of Oil	GRAVITT	Cv. Fr. or ((In thousan	JAS (GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
SW SW 29	6S	228									Well is temporally shut down-abandone -waiting possible workover	

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	Form approved. Budget Bureau	No. 42-R356.5.
LAND OFFICE	Utah	c.
LEASE NUMBE	u-0160	13-A
UNIT		

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr	ess		B880 S Denve	o. Dahlia r. Colorad	o		Cor Sign	npany ned	H.P. MCL	ish and a
Phone . SEC. AND K OF 1/2	T	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of (In thousan	GAS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW 29	6S	22E	1								Well is temporaily shut down-abandone waiting possible workover
								-	CON		
										[H]	
											·

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

U.S. GOVERNMENT PRINTING OFFICE: 1964-O-729-784

January 24, 1969

Kimbark Operating Company, K. D. Luff and H. F. McLish 288 Clayton Denver, Colorado

> Re: Well No. Sharmee State #1, Sec. 32, T. 6 S., R. 22 R., Well No. Stableford-Government #1, Sec. 29, T. 6 S., R. 22 E., Uintah County, Utah.

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK

		•	Form approved.
UNIT	TATES	SUBMIT IN TRIPLIC	Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL NO.
FOR STAS OFFICATION LETPAR I MILINI	OF THE INTERIOR	OR verse side)	U-616013-A
	OGICAL SURVEY	NI WELLC	6. IF INDIAN, ALLOTTEE OR THISE NAME
(Do not use this form for proposals to Use "APPLICATION I	AND REPORTS C drill or to deepen or plug by FOR PERMIT—" for such pr	ON WELLS ack to a different reservoir. oposals.)	
TOLONIA OTHER			7. UNIT AGREEMENT NAME
NAME OF OPERATOR H.P. Mc Lish &	(Kimbark Operat	ing Co.)	8. FARM OR LEASE NAME Federal-Stapleford
ADDRESS OF OPERATOR 288 Clayton, Denver			9. WELL NO.
LOCATION OF WELL (Report location clearly a See also space 17 below.) At surface	and in accordance with any	State requirements.	10. FIELD AND POOL, OR WILDCAT BORG 11. SEC., T., R., M., OR BLE. AND
SW SW SW Sec. 29			29-T 6 SR 22 £
	ELEVATIONS (Show whether DF	RT. GR. etc.)	12. COUNTY OR PARISH 13. STATE
4. PERMIT NO.	ELEVATIONS (Show whether by		Uintah. 11tah
16. Check Appropri	riate Box To Indicate N	lature of Notice, Report, or	Other Data
NOTICE OF INTENTION T		SUBSE	QUENT REPORT OF:
,,	R ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
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ut base or	Suzzaco pipo mi		
erect marke	er. D&A		
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18. I hereby certify that the foregoing is true		Agent	DATE 4/1/69
SIGNED		THE THE PARTY OF T	ADD 1 0 1000
(This space for Federal or State office us APPROVED BY (ORIG. SGD.) R. A.	SMITH	DISTRICT ENGINEER	APR 1 0 1969
CONDITIONS OF APPROVAL, IF ANY:	TITLE		

A P

KIMBARK OPERATING CO. 288 CLAYTON STREET DENVER, COLORADO 80206

388-4021 AREA CODE 303

APRIL 15, 1969

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
348 E.S. TEMPLE
SALT LAKE CITY, UTAH

ATTENTION: Mr. C. B. FEIGHT

GENTLEMEN:

WE ENCLOSE FOR YOUR HANDLING TWO COPIES OF OUR NOTICE OF INTENTION TO ABANDON ON OUR STABLEFORD #1 AND #2 WELLS IN SECTION 29, T-6-S, R-22-E, UINTAH COUNTY, UTAH. ALSO ENCLOSED IS A LETTER OF ADDITIONAL INSTRUCTIONS CONCERNING THE PLUGGING FROM THE UNITED STATES GEOLOGICAL SURVEY. WE ARE NOT CERTAIN WHETHER YOU WISH US TO FILL OUT THESE FORMS AGAIN ON YOUR OWN SPECIAL FORM OR WHETHER THIS INFORMATION AS PRESENTED TO YOU IS SUFFICIENT TO SEEK YOUR APPROVAL FOR PLUGGING THESE WELLS. PLEASE ADVISE WHAT PROCEDURE WE NEED TO FOLLOW IF THE ENCLOSED FORMS ARE NOT SUFFICIENT NOTICE FOR YOUR PURPOSES.

VERY TRULY YOURS,

KIMBARK OPERATING CO.

and Bolumble

W. K. ARBUCKLE

WKA/JB

ENCLOSURES

1588 West North Temple Salt Lake City, Utah 84116

> 328-5771 July 11, 1969

H.P. McLish - Kimbark Operating Co. 288 Clayton Street Denver, Colorado

> Re: Well No. Stableford Gov't. #1, Stableford Gov't. #2, Section 29, T. 6 S, R. 22 E, Uintah County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this office as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Ttab State Division of Oil and Gas Conservation.

Thank you for your cooperation with respect to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK

1588 West North Temple Salt Lake City, Utah 84116

328-5771

October 23, 1969

H. P. McLish - Kimbark Operating Co. 288 Clayton Street Denver, Colorado

Re: Well No's. Stableford Gov't. #1
and Federal Stableford #1,
Sec. 29, T. 6 S., R. 22 E.,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this office as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation.

Thank you for your cooperation with respect to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK



CLEON B. FEIGHT DIRECTOR

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

& GAS CONSERVATION BOARD DELBERT M. DRAPER. JR. CHAIRMAN

CHARLES R. HENDERSON GUY N. CARDON ROBERT R. NORMAN WALLACE D. YARDLEY

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

October 23, 1969

RECEIVED OCT 28 1969

H. P. McLish - Kimbark Operating Co. 288 Clayton Street Denver, Colorado

> FEDERAL STABLEFORD #1 WELL same as Stableford Gov't #1)

Re: Well No's. Stableford Gov't. #1 and Federal Stableford #1, Sec. 29, T. 6 S., R. 22 E., Uintah County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this office as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation.

Thank you for your cooperation with regard to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE

SECRETARY

:sd

Enclosures: Forms

REPORT REQUESTED IS HEREWITH ENCLOSED.

Form

DIVISION OF OIL AND O	T UTAH GAS CONSERVATION	SUBMIT IN TRIPLICATE (Other instructions on reverse side)	5. LEASE DESIGNATION U-016013 6. IF INDIAN, ALLOTTE	-A
SUNDRY NOTICES A (Do not use this form for proposals to dr Use "APPLICATION FO	AND REPORTS O	N WELLS the to a different reservoir. possis.)	O. IF INDIAN, ALLOTTE	- vn , nive nemi
			7. UNIT AGREEMENT NA	MB
WELL GAN OTHER		<u> </u>	8. FARM OR LEASE NAM	48
NAME OF OPERATOR	& Kimbark Oper	eating Company	Federal-Sta	
X H. P. MCLISH	Q REMBULIC OP-		9. WELL NO.	
288 Clayton	Street, Denver	Colorado	1	
LOCATION OF WELL (Report location clearly an	d in accordance with any S	tate requirements.	10. FIELD AND POOL, O	_
See also space 17 below.) At surface			Horseshoe	
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			29 - T6S	
. PERMIT NO. 15. BL	EVATIONS (Show whether DF.	RT, GR, etc.)	Uintah	Utah
Chall Assessed	-to Rev To Indicate No	ature of Notice, Report, or	Other Data	
. Check Approprie			QUENT REPORT OF:	
	ا ر	WATER SHUT-OFF	RETAIRING	WELL
	ALTER CASING E COMPLETE	FRACTURE TREATMENT	ALTERING (ASING
FRACTURE TREAT SHOOT OR ACIDIZE ABANDON		SHOOTING OR ACIDIZING	ABANDONME	ENT* X
REPAIR WELL CHANGE		(Other)	ts of multiple completion	on Well
(Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS To work the well is directionally dr		Completion or Recon	ibietiou kehorr and rok r	71 111. /
Completed 6/26/	/67 No Comme	rcial Production		
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Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

October 20, 1971

Mr. H. P. McLish (Kimbark Operating Co.)

288 Clayton Street

Denver, Colorado 80206

Re: Well No. 1 Federal-Stableford SW\u00e4SW\u00e4 sec. 29-6S-22E, SLM Uintah County, Utah Lease Utah 016103-A

Dear Mr. McLish:

The location of the referenced well was inspected on September 29, 1971.

The location needs additional clean up and leveling, i.e., all junk should be picked up and buried. There are about 80 to 85 joints of 3 1/2" tubing to be removed.

Please advise this office when the work has been done so that the location can be inspected again.

Sincerely yours,

Gerald R. Daniels, District Engineer

cc: Kenneth D. Luff
210 Patterson Bldg.
Denver, Colo. 80202

State